

Table S22. Summary statistics for natural gas - Maryland, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	7	5	5	R 5	5
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	32	20	38	34	32
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	32	20	38	34	32
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	32	20	38	34	32
NGPL Production	0	0	0	0	0
Total Dry Production	32	20	38	34	32
Supply (million cubic feet)					
Dry Production	32	20	38	34	32
Receipts at U.S. Borders					
Imports	5,366	11,585	12,091	6,505	5,992
Intransit Receipts	0	0	0	0	0
Interstate Receipts	569,601	431,809	413,465	579,889	730,794
Withdrawals from Storage					
Underground Storage	13,354	20,919	16,068	17,770	16,770
LNG Storage	466	563	463	353	493
Supplemental Gas Supplies	107	809	818	652	606
Balancing Item	22,403	40,375	47,094	R5,702	4,666
Total Supply	611,329	506,079	490,036	R 610,905	759,354

See footnotes at end of table.

Table S22. Summary statistics for natural gas – Maryland, 2013-2017 – continued

	2013	2014	2015	2016	2017
Disposition (million cubic feet)					
Consumption	197,356	207,103	215,005	R219,024	223,251
Deliveries at U.S. Borders	/				
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	399,347	278,010	257,191	376,679	517,775
Additions to Storage		270,010	237,131	3, 0,0,3	317,773
Underground Storage	14,165	20,362	17,373	14.854	17,815
LNG Storage	461	604	467	348	513
LING Storage	401	004	407	J40	513
Total Disposition	611,329	506,079	490,036	₹ 610,905	759,354
Consumption (million cubic feet)					
Lease Fuel	ΕO	0	NA	NA	NA
Pipeline and Distribution Use ^a	4.125	6,345	7,190	R7.445	7,968
Plant Fuel	-,,123	0,545	0	0	7,500
Delivered to Consumers	.		U	U	
Residential	83,341	90,542	82,858	76,047	75,789
Commercial	71,145	74,843	70,199	70,500	72,279
Industrial	13,989	14,734	14,765	15,400	15,744
Vehicle Fuel	201	235	224	R145	168
Electric Power	24,556	20,403	39,770	R49,486	51,303
Total Delivered to Consumers	193,232	200,758	207,816	№211,579	215,283
Total Consumption	197,356	207,103	215,005	₹ 219,024	223,251
Delivered for the Account of Others					
(million cubic feet)					
Residential	21,457	24,643	22.658	19,683	18,994
Commercial	52,494	54,411	50,836	52,386	53,676
Industrial			13.644	14,788	
iliuustiidi	13,032	13,656	13,044	14,788	15,120
Number of Consumers					
Residential	1,099,272	1,101,292	1,113,342	1,124,075	1,140,426
Commercial	77,117	77,846	78,138	78,047	78,005
Industrial	1,173	1,179	1,169	1,162	1,155
Average Applied Consumption per Consumer					
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	923	961	898	903	927
Industrial	11,926	12,497	12,630	13,253	13,631
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Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	15.29	8.34	4.91	4.66	6.52
Exports					
Citygate	5.37	6.36	5.01	4.18	4.73
Delivered to Consumers					
Residential	11.67	12.21	12.03	11.53	12.97
Commercial	10.06	10.52	9.80	8.94	10.27
Industrial	8.47	9.94	9.70	8.80	9.84
Electric Power	5.06	5.35	4.06	2.97	V.04
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Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

< Percentage is less than 0.05 percent.

^E Estimated data.

NA Not available.

Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.